

**The information required to be furnished by the Rajasthan Electricity  
Regulatory Commission under section 4(1) (b) of the Right to  
Information Act, 2005**

**1. Particulars of RERC, Functions and Duties:**

The Rajasthan Electricity Regulatory Commission was constituted by the State Government under sub section (1) of section 17 of the Electricity Regulatory Commissions Act, 1998 as a duly established commission under Rajasthan Power Sector Reform Act, 1999 and Electricity Act, 2003. The objective/purpose of constituting RERC is to establish a credible, efficient and transparent regulatory authority responsible for overall development of power sector including approval of tariffs.

RERC is a body incorporated and fully funded upto the year 2007-08 by the State Government and currently being funded by its own resources with its office located at Jyoti Nagar, Jaipur. It consists of a Chairperson and two Members one each from the technical and finance discipline. The Commission has a Secretary and other supporting staff to carry out its day-to-day functions. The working hours of the Commission are from 9.30 a.m. to 6.00 p.m.

(1) The functions and duties assigned to the Commission under "The Electricity Act, 2003" are here under:

- (i) To determine the tariff for generation, transmission, distribution and wheeling of electricity, in wholesale, bulk or retail, as the case may be, within the State of Rajasthan:

Where the open access has been permitted to a category of consumers under section 42, the State Commission is to determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;

- (ii) To regulate electricity purchase and procurement process of distribution licensees including the price at which electricity is to be procured from the generating companies or licensees or from other sources through agreements for power purchase for distribution and supply within the State;
- (iii) To facilitate intra State transmission and wheeling of electricity;
- (iv) To issue licenses for transmission, distribution and for trading electricity within the State of Rajasthan;

- (v) To promote cogeneration and generation of electricity from renewable energy sources by providing suitable grid connectivity measures and sale of electricity besides specifying for power purchase from such sources, as a percentage of total electricity consumption in the area of a distribution licensee;
  - (vi) To adjudicate upon the disputes between the licensees and the generating companies and to refer any dispute for arbitration;]
  - (vii) To levy fee for the purposes of this Act;
  - (viii) To specify the State Grid Code consistent with the Grid Code specified under clause(h) of sub section(1) of section 79;
  - (ix) To specify or enforce standards of performance with regard to quality, continuity and reliability of service by licensees;
  - (x) To fix the trading margin in the intra State trading of electricity, if necessary;
  - (xi) To discharge such other functions as are assigned to the Commission under the Electricity Act, 2003.
- (2) To advise the State Government on all or any of the following matters, namely:
- (i) promotion of competition, efficiency and economy in the power sector;
  - (ii) promoting investment in the power sector;
  - (iii) reorganization and restructuring of power sector in the State of Rajasthan;
  - (iv) matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the Commission by the State Government.
- (3) The State Commission is to ensure transparency while exercising its powers in discharge of its functions.

- (4) The State Commission in discharge of its functions gets guided by the National Electricity Policy, National Electricity Plan and Tariff Policy published under sub section(2) of section 3 of the Electricity Act,2003.

## **2. Powers and duties of its Officers and Employees:**

As per Electricity Act, 2003 the Chairperson is the Chief Executive of the Commission. The duties of the Secretary of the Commission have been defined under the RERC (Powers and functions of secretary) Regulations, 2000 as amended from time to time. These are as under: The Secretary is the Principal Officer of the Commission.

- (i) The Secretary will have the custody of the records and the Official Seal of the Commission.
- (ii) He will receive or cause to receive all petitions, applications or reference pertaining to the Commission.
- (iii) He will prepare or cause to prepare, briefs and summaries of the pleadings, presented by the parties, in each case, before the Commission in the discharge of its function;
- (iv) He will assist the Commission in the proceedings relating to the powers exercisable by the Commission.
- (v) He will authenticate the orders and decisions passed by the Commission.
- (vi) He will ensure compliance of the orders passed by the Commission.
- (vii) He will have the right to seek and collect the information as be required, from the Central Government, Central Electricity Regulatory Commission, State Government, State Electricity Boards, Licensees, Transmission Licensees or other offices, companies and firms or any other party, as may be directed by the Commission, such information as may be considered useful for the purpose of efficient discharge of the functions of the Commission under the Act for the consideration of the Commission.
- (viii) He will have the powers to review any order of the Receiving Officer with regard to the presentation of a petition and to pass appropriate order as provided in the Regulations.
- (ix) He will communicate the orders of the Commission, to the persons concerned in accordance with the provisions of the act and Rajasthan

Electricity Regulatory Commission(Conduct of Business) Regulations,2000 and if necessary, may seek the orders of the Commission.

The powers and duties assigned to other Officers and Employees presently working in the Commission are briefly as under: [as of Oct.09]

S.No.	Name of the post	Duties
1.	Special Secretary (Finance)	<ol style="list-style-type: none"> <li>1. Carry out financial analysis of ARR &amp; Tariff Petitions.</li> <li>2. Convey Investment approval to transmission and distribution utilities.</li> <li>3. Arrange and communicate the minutes of Commissions' meeting.</li> <li>4. Work relating to Forum of Regulators and Forum of Indian Regulators.</li> </ol>
2.	Special Secretary (Technical)	<ol style="list-style-type: none"> <li>1. Carry out work relating to retail tariff and electricity supply code.</li> <li>2. Publish annual report of the Commission.</li> <li>3. Energy audit and loss diagnostic study.</li> <li>4. Action plan for T&amp;D loss reduction.</li> <li>5. Determination of cost of supply and surcharge in case of open access.</li> <li>6. Distribution code, safety code and metering code in distribution.</li> <li>7. Quarterly progress report of distribution licensees and World Bank reports.</li> <li>8. All other work relating to distribution Companies.</li> </ol>
3.	Joint Secretary (PO)	<ol style="list-style-type: none"> <li>1. All work relating to determination of transmission and generation tariff.</li> <li>2. All work relating to non-conventional sources of generation.</li> <li>3. Work relating to captive power plants.</li> <li>4. Open access in transmission.</li> <li>5. Act as observer in State Power Committee.</li> <li>6. Correspondence with Central Electricity Regulatory Commission, Central Electricity Authority.</li> <li>7. Grid code, safety code and metering code for Transmission.</li> <li>8. National Electricity Plan and Policy.</li> </ol>
4.	Joint Secretary (L&R)	<ol style="list-style-type: none"> <li>1. Grant of licenses for Transmission,</li> </ol>

		<p>Distribution and Trading of Electricity.</p> <ol style="list-style-type: none"> <li>2. Framing of various regulations/amendments thereof after following the procedure of previous publication and their interpretation.</li> <li>3. To specify the standards and performance by Distribution Companies.</li> <li>4. Arrange meetings of State Advisory Committee.</li> <li>5. Dealing cases of the Tribunal for Electricity and Supreme Court of India, New Delhi.</li> <li>6. All Lok Sabha/Rajya Sabha/Vidhan Sabha questions.</li> </ol>
5.	Joint Secretary (CA)	<ol style="list-style-type: none"> <li>1. Consumer grievances, Consumer Education and Consumer Fora.</li> <li>2. Matters related to Ombudsman.</li> <li>3. Grid Code, Safety Code &amp; Metering Code for transmission.</li> <li>4. Matter related to captive generation.</li> <li>5. PPA's.</li> </ol>
6.	Dy. Secretary (F&A.)	<ol style="list-style-type: none"> <li>1. To act as head of office, drawing disbursing officer of the Commission and deal with all matters relating to establishment and administration.</li> <li>2. To act as Public Information Officer of the Commission.</li> <li>3. To deal with A.G. &amp; State Government, to attend the meeting of PUC.</li> <li>4. To look after the work of terminal benefits trust.</li> <li>5. Effect purchase of stores, office equipment etc. and finalize all maintenance contracts.</li> <li>6. Preparation of final accounts of the Commission.</li> <li>7. Preparation of budget of the Commission.</li> </ol>
7.	Dy. Secretary (Tech.) (Three)	<ol style="list-style-type: none"> <li>1. Receive all petitions filed before the Commission.</li> <li>2. Maintain record relating to receipts and disposal of the petitions.</li> <li>3. Invite public objections on the petitions filed before the Commission.</li> <li>4. Arrange hearing of the petitions by the Commission.</li> </ol>

		<p>5. Matters related with Transmission companies including investment approval.</p> <p>6. Supply code, work relating to distribution utilities and Transmission Companies and other work as assigned by Special Secretary (Tech.)</p>
9.	Dy. Secretary (Admn. & Estt.)	<p>1. To deal with all legal matters.</p> <p>2. To assist Dy. Secretary (F&amp;A.) in case of establishment and administration work.</p> <p>3. To execute the annual maintenance contracts.</p> <p>4. To undertake House Keeping of the office.</p>
10.	Dy. Secretary (Fin.)	<p>1. To assist Dy. Secretary (F&amp;A.) in case of open tender purchases in the Commission.</p> <p>2. To deal with investment approval of Discoms.</p> <p>3. To assist Special Secretary (F) in financial analysis of tariff petitions and ARR besides any other work assigned by him from time to time.</p>
11	Asstt. Secretary (Fin.)	<p>1. To pass the bills.</p> <p>2. To prepare and maintain the annual accounts of the Commission and to carry out quarterly reconciliation thereof with the banks.</p> <p>3. To get the Audit of Annual Accounts conducted.</p> <p>4. To prepare Accounts/Balance Sheet of various trusts and to get them audited every year.</p> <p>5. To submit investment proposals of the trusts.</p> <p>6. To carry out all works relating to General Provident Fund of the Commission.</p> <p>7. To file various statutory returns in time.</p> <p>8. To assist Dy. Secretary (F&amp;A.) in all financial matters.</p>
12	Assistant Secretary (Technical)	Act under the supervision of concerned Spl. Secretary/Joint Secretary / Deputy Secretary and carry out the work assigned to him in discharge of his duties.
13	Asstt. Secretary (PS to Chairman)	Act as Personal Secretary to the Chairman.
14	Executive Assistant (Technical)	To Assist the concerned Asstt. Secretary/Dy. Secretary
15	P.A. to Members, Secretary & Steno to other Officers.	Act as Personal Assistant/Steno to the officer concerned.
16	Accountant	To work assigned by the Dy. Secretary (F&A.),

		Assistant Secretary (F)
17	Junior Accountant	To work assigned by the Dy. Secretary (F&A.), Assistant Secretary (F)
18	Cashier	Record the cashbook of the Commission and carry out cash and bank transactions.
19.	Store Keeper	Carry out misc. purchases in the Commission and maintain record thereof.
20.	UDC/LDC	Carry out the duties/work as may be assigned by the Secretary.
21.	Class-IV	Attend to the office and officers of the Commission.

**3. Procedure followed in decision-making process including channels of supervision and accountability:**

In discharge of its function the Commission is guided by the Rajasthan Electricity Regulatory Commission (Transactions of Business) Regulations, 2004. Various matters that come up before the Commission for decision are decided either through proceedings or administratively. The quorum for proceedings before the Commission is two. The Commission initiates proceedings in respect of a matter on a petition filed before it, notices are served to the affected parties for filing of replies. The Commission, if it considers appropriate may issue a public notice inviting comments on the issues involved therein. The Commission may also provide an opportunity of personal hearing to the affected parties before giving its judgment. The Receiving Officer of the Commission is responsible for receiving the petitions, their scrutiny and communicating defects thereon, if any, within a reasonable time. The persons aggrieved by any order of the Receiving Officer with regard to the petition or its presentation may request the matter to be placed before the Secretary of the Commission for appropriate orders who may call for the petition and shall issue such directions regarding presentation and acceptance of the petitions, as are considered appropriate. The petitions, found in order, which are to be approved by the Commission, are put up for acceptance / rejection and initiation of proceedings as per provisions of the Act.

**4. The norms for discharge of functions:**

If, on scrutiny any petition, application or pleading is found to be defective, the defects are notified to the party concerned within 15 days advising him to rectify the defects within the specified time. In respect of a petition for tariff determination under section 62 of the Electricity Act, 2003, the applicant is required to publish the petition in an abridged form and manner as specified by the Commission. The Commission passes orders on such a petition within 120 days from the date of receipt of the petition after considering suggestions and

objections if any, received from the public. Before rejecting any petition, the applicant is given a reasonable opportunity of being heard. The orders issued by the Commission on a tariff petition are sent within seven days of issuing the order to the State Government, Central Electricity Authority, Concerned Licensee and the person concerned.

**5. The rules, regulations, instructions, manuals and records held by the Commission or under its control or used by its employees for discharging its functions:**

The Commission has formulated the following regulations for discharge of its functions:

<b>S. No.</b>	<b>Regulation No. &amp; dated</b>	<b>Name of Regulation</b>
1.	1/22.1.2000	Rajasthan Electricity Regulatory Commission (Conduct of Business) Regulations, 2000
2.	2/22.1.2000	Rajasthan Electricity Regulatory Commission (Powers and Functions of Secretary) Regulations, 2000
3.	3/11.4.2000	Rajasthan Electricity Regulatory Commission (Tariff) Regulations, 2000
4.	4/2.5.2000	Rajasthan Electricity Regulatory Commission (Fees for Petitions) Regulations, 2000
5.	5/17.5.2000	Rajasthan Electricity Regulatory Commission (Appointment of Consultants) Regulations, 2000
6.	6/2.6.2000	Rajasthan Electricity Regulatory Commission (Adaptation of Various Regulations and Orders) Regulations, 2000
7.	7/4.2.2002	Rajasthan Electricity Regulatory Commission (Appeals against orders of Electrical Inspector) Regulations, 2002
8.	8/9.7.2002	Rajasthan Electricity Regulatory Commission (Fines and Charges) Regulations, 2002
9.	9/29.7.2002	The Rajasthan Electricity Regulatory Commission (Power Purchase & Procurement Process) Regulations 2002- repealed
10.	10/23.8.2002	Rajasthan Electricity Regulatory Commission (Arbitration) Regulations, 2002- repealed
11.	11/21.11.2002	Rajasthan Electricity Regulatory Commission (Framing of Codes for power system) Regulations, 2002
12.	12/31.1.2003	Rajasthan Electricity Regulatory Commission (Generation of Electricity) Regulations, 2002- repealed
13.	13/29.3.2003	Rajasthan Electricity Regulatory Commission (Distribution

		Licensee's Standards of Performance) Regulations, 2003
14.	14/28.5.2003	Rajasthan Electricity Regulatory Commission (informing consumers of their rights) Regulations 2003
15.	15/3.11.2003	Rajasthan Electricity Regulatory Commission (Guidelines for Redressal of Grievances) Regulations, 2003
16.	16/20.11.2003	Rajasthan Electricity Regulatory Commission (Settlement of Disputes by Ombudsman) Regulation, 2003
17.	17/15.12.2003	Rajasthan Electricity Regulatory Commission (Amendments to various Regulations) Regulations, 2003
18.	18/15.12.03	Rajasthan Electricity Regulatory Commission (Amendments to Conduct of Business) Regulations, 2003
19.	19/7.2.04	Rajasthan Electricity Regulatory Commission (Transaction of Business) Regulations, 2004
20.	20/15.3.04	Rajasthan Electricity Regulatory Commission (Licensing) Regulations, 2004
21.	21/15.3.04	Rajasthan Electricity Regulatory Commission (Conditions of License) Regulations, 2004
22.	22/26.3.04	Amendments in the Rajasthan Electricity Regulatory Commission (Distribution Licensee's Standards of Performance) Regulations, 2003
23.	23/26.3.04	Rajasthan Electricity Regulatory Commission (power purchase & procurement process of distribution licensee) Regulations, 2004
24.	24/20.4.04	Rajasthan Electricity Regulatory Commission (Transmission Licensee's Standards of Performance) Regulations, 2004
25.	25/26.5.04	Rajasthan Electricity Regulatory Commission (Terms & Conditions for Open Access) Regulations, 2004
26.	26/9.6.04	Rajasthan Electricity Regulatory Commission (Supply Code & Connected Matters) Regulations 2004
27.	27/14.7.04	Rajasthan Electricity Regulatory Commission (Appeals against assessments) Regulations, 2004
28.	28/4.8.04	Rajasthan Electricity Regulatory Commission (Amendments in Terms & Conditions of Open Access) Regulations, 2004
29.	29/17.9.04	Rajasthan Electricity Regulatory Commission (Licensing of Trading) Regulations, 2004
30.	30/28.8.04	Rajasthan Electricity Regulatory Commission (Fee for Petitions)(Amendment) Regulations, 2004
31.	31/18.10.04	Rajasthan Electricity Regulatory Commission (Amendments to Conditions of License) Regulations, 2004
32.	32/15.10.04	Rajasthan Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2004

33.	33/4.1.05	Rajasthan Electricity Regulatory Commission (Electricity Supply Code & Connected Matters) (First Amendment) Regulations, 2004
34.	34/30.12.04	Rajasthan Electricity Regulatory Commission (Levy of Fee and Charges by the State Load Dispatch Center) Regulations 2004
35.	35/21.3.05	Rajasthan Electricity Regulatory Commission (Service) Regulations, 2004
36.	36/3.5.05	Rajasthan Electricity Regulatory Commission (Electricity Supply Code & Connected Matters) (Second Amendment) Regulations, 2004
37.	37/12.9.05	Rajasthan Electricity Regulatory Commission (Fees for Petitions) Regulations, 2005
38.	38/15.9.05	Rajasthan Electricity Regulatory Commission (Settlement of Disputes by Ombudsman) (Amendment) Regulations, 2005
39.	39/11.11.05	Rajasthan Electricity Regulatory Commission (Settlement of Disputes by Ombudsman) (2nd Amendment) Regulations, 2005
40.	40/11.11.05	Rajasthan Electricity Regulatory Commission (Transaction of Business) Regulations, 2005.
41.	41/11.11.05	Rajasthan Electricity Regulatory Commission (Electricity Act Adaptation & Amendments of various Regulations) Regulations, 2005.
42.	42/15.12.05	Rajasthan Electricity Regulatory Commission (Levy of Fee and Charges by the State Load Dispatch Center) (1st Amendment) Regulations, 2005
43.	43/15.12.05	Rajasthan Electricity Regulatory Commission (Terms & Conditions for Open Access) (2nd Amendment) Regulations, 2005
44.	44/15.2.06	Rajasthan Electricity Regulatory Commission (Supply Code & Connected Matters) (Third Amendment) Regulations, 2006
45.	45/28.2.06	Rajasthan Electricity Regulatory Commission (Settlement of Disputes by Ombudsman) (Third Amendment) Regulations, 2006
46.	46/16.3.06	Rajasthan Electricity Regulatory Commission (Transaction of Business) Regulations, 2006
47.	47/11.5.06	Rajasthan Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) (First Amendment) Regulations, 2006

48.	48/3.6.06	Rajasthan Electricity Regulatory Commission (Fees for Petitions) (First Amendment) Regulations, 2006
49.	49/20.6.06	Rajasthan Electricity Regulatory Commission (Supply Code & Connected Matters) (Fourth Amendment) Regulations, 2006
50.	50/24.8.06	Rajasthan Electricity Regulatory Commission (Intra State ABT) Regulations, 2006
51.	51/18.7.06	Rajasthan Electricity Regulatory Commission (Investment Approval) Regulation, 2006
52.	52/18.8.06	Rajasthan Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) (Second Amendment) Regulations, 2006
53.	53/29.8.06	Rajasthan Electricity Regulatory Commission (Fees for Petitions) (Second Amendment) Regulations, 2006
54.	54/2.9.06	Rajasthan Electricity Regulatory Commission (Electricity Supply Code & Connected Matters) (Fifth Amendment) Regulations, 2006
55.	55/12.1.07	Rajasthan Electricity Regulatory Commission (2nd Amendment to Conditions of License) Regulations, 2004
56.	56/20.11.06	Rajasthan Electricity Regulatory Commission (Power Purchase & procurement process of distribution licensee) (First Amendment) Regulations, 2006
57.	57/21.11.06	Rajasthan Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) (Third Amendment) Regulations, 2006
58.	58/27.12.06	Rajasthan Electricity Regulatory Commission (Terms & Conditions for Open Access) (Third Amendment) Regulations, 2006
59.	59/12.1.07	Rajasthan Electricity Regulatory Commission (Fees for Petitions)(Third Amendment) Regulations, 2007.
60.	60/17.1.07	Rajasthan Electricity Regulatory Commission (Levy of Fee and Charges by the State Load Dispatch Centre) (2 <sup>nd</sup> Amendment) Regulations 2007
61.	61/22.1.07	Rajasthan Electricity Regulatory Commission (Electricity Supply Code & Connected Matters) (Sixth Amendment) Regulations 2007
62.	62/17.2.07	Rajasthan Electricity Regulatory Commission (Tariff for

		Captive Power Plants) Regulations 2007
63.	63/2.3.07	Rajasthan Electricity Regulatory Commission (Electricity Supply Code & Connected Matters) (Seventh Amendment) Regulations 2007
64.	64/23.3.07	Rajasthan Electricity Regulatory Commission (Transaction of Business) Regulations, 2005 (2 <sup>nd</sup> Amendment)
65.	65/23.3.07	Rajasthan Electricity Regulatory Commission (Fixation of Trading Margin) Regulations 2007
66.	66/23.3.07	Rajasthan Electricity Regulatory Commission (Renewable Energy Obligation) Regulations 2007
67.	67/29.3.07	Rajasthan Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) (Fourth Amendment) Regulations 2007
68.	68/30.3.07	Rajasthan Electricity Regulatory Commission (Terms & Conditions for Open Access) (4 <sup>th</sup> Amendment) Regulations, 2007
69.	69/17.4.07	Rajasthan Electricity Regulatory Commission (Guidelines for Redressal of Grievances) Regulations, 2003 (1 <sup>st</sup> Amendment)
70.	70/29.5.07	Rajasthan Electricity Regulatory Commission (Metering) Regulations 2007
71.	71/15.10.07	Rajasthan Electricity Regulatory Commission (Electricity Supply code & connected Matters) (Eighth Amendment) Regulations 2007.
72.	72/29.02.08	Rajasthan Electricity Regulatory Commission (Fees for Petitions) Regulations, 2005 (4 <sup>th</sup> Amendment)
73.	73/1.03.2008	Rajasthan Electricity Regulatory Commission (Guidelines for Redressal of Grievances) Regulations, 2008.
74.	74/24.05.08	Rajasthan Electricity Regulatory Commission (Rajasthan Electricity Grid Code) Regulations 2008.
75.	75/09.01.09	Rajasthan Electricity Regulatory Commission (State Advisory Committee) Regulations 2009.
76.	76/23.01.09	Rajasthan Electricity Regulatory Commission (Term and condition of Determination of Tariff) Regulations 2009.
77.	77/30.03.09	Rajasthan Electricity Regulatory Commission (Fee for Petitions) 5 <sup>th</sup> Amendment Regulations 2009.

6. **A statement of the categories of documents that are held by it or under its control:** Not applicable.

7. **Particulars of any arrangement that exists for consultation with, or representation by, the members of public in relation to the formulation of its policy or implementation thereof:**

All regulations formulated/adopted by the Commission under the Electricity Act, 2003 incorporating the policies and implementation thereof are subject to the condition of prior publication where comments are invited from the public and are considered before finalizing the regulations. For implementation of policies/regulations public participation is ensured through hearings on various petitions.

8. **Statement of the boards, councils, committees and other bodies consisting of two or more persons constituted as its part or for the purpose of its advice and as to whether meetings of those boards, councils, committees and other bodies are open to the public or minutes of such meetings are accessible for public:**

For the purpose of advising the Commission on the following, a State Advisory Committee has been constituted consisting of 20 members to represent the interest of commerce, industry, transport, agriculture, labour, consumers, non-governmental organizations and academic and research bodies in the electricity sector.

- (i) major policy issues;
- (ii) matters relating to quality, continuity and the service provided by the licensees;
- (iii) compliance and adherence to the conditions and requirements of their licenses by the licensees;
- (iv) protection of consumer interests; and
- (v) electricity supply and observance of standards of performance by utilities.

The meetings of the Advisory Committee are open to the members only. The minutes are circulated to the members and are accessible to public on request.

## 9. Directory of its Officers and Employees:

The information relating to the officers and employees of the Commission is as under: [as of Oct.09]

S. No.	Name	Designation	Phone No.	
			Office	Residence
1.	Shri D.C.Samant, IAS	Chairman	2742337	2352511
2.	Shri K.L.Vyas	Member(Tech.)	2741091	2398473
3.	Shri S.K. Mittal, IAS	Member(Fin.)	2741106	2232107
4.	Shri Ashwini Bhagat, IAS	Secretary	2740067	2245010
5.	Shri G.K.Sharma	Spl.Secretary(Fin.)	2742473	2701630
6.	Shri Jitendra Singh	Spl.Secretary(Tech.)	2741181	2650846
7.	Shri M.L.Sunar	Dy.Secretary (Fin.)	2741181	2786217
8.	Shri K.K.Chaturvedi	Dy.Secretary (Admn.)	2741181	2316414
9.	Shri U.S.Palawat	Dy.Secretary (Fin.)	2741181	2210809
10.	Shri N.K.Parnami	Dy.Secretary (Tech.)	2741181	2620316
11.	Shri S.S.Gupta	Joint Secretary (CA)	2741181	2352509
12.	Shri R.C.Sharma	Joint Secretary(L&R)	2741181	2396725
13.	Shri Tarun Mathur	Dy.Secretary (Tech.)	2741181	2593928
14.	Shri Himanshu khurana	Dy.Secretary (Tech.)	2741181	2620679
15.	Shri Ghanshyam Verma	Asstt.Secretary (T.)	2741181	2440456
16.	Shri B.L.Gupta	Assistant Secretary (Fin.)	2741181	2353323
17.	Shri G.C.Kanuga	Statistical Officer (Cashier)	2741181	5180270
18.	Shri R.K. Bafna	Accountant	2741181	2379421
19.	Shri Vikram Parashar	Jr. Accountant	2741181	-
20.	Shri Phool Chand Sharma	P.A. to Chairman	2742337	-
21.	Shri N.K.Sachdev	P.A. to Member (Fin)	2741181	-
22.	Shri Devendra Kumar Mathur	Sr. P.A. to Secretary	2741181	2783813
23.	Shri Ashok Kumar Agrawal	E.A.(Tech.)	2741181	2781834
24.	Shri Dinesh Mathur	E.A. (Tech.)	2741181	2305824
25.	Shri Pankaj Pareek	E.A.(Tech.)	2741181	2742221
26.	Shri N.M.Mathur	E.A.(Tech.)	2741181	2700715
27.	Ms Shyam Kumari Sharma	E.A.(Tech.)	2741181	-
28.	Shri Ravi Shanker	P.A. to Spl. Secy. (Fin)	2741181	6500314
29.	Shri S.N.Sharma	P.A. to Member (T)	2741106	2571767

30.	Shri Y.P.Sharma	Steno-II	2741181	5133599
31.	Shri M.P.Jain	O.S. - II	2741031	2722447
32.	Shri M.C.Shrimal	LDC	2741181	2661502
33.	Shri Kailash Narayan Sharma	LDC	2742337	-
34.	Shri Ashish Arora	LDC	2741181	-
35.	Shri Krishan Kumar	Vehicle Driver	2741181	-
36.	Shri Rajesh Pareek	Class-IV	2741181	-
37.	Shri Mohan Lal Saini	Class-IV	2741181	-
38.	Shri Mohan Lal Sharma	Class-IV	2741181	-
39.	Shri Jogender Singh	Class-IV	2741181	-
40.	Shri Chittar Mal Yadav	Class-IV	2741181	-
41.	Shri S.N.Sharma	Class-IV	2741181	-

**10. Monthly remuneration received by each of its Officers and Employees including the system of compensation as provided in its regulations:**

The monthly remuneration received by the officers of the Commission is as under: [as on October 2009]

S. No.	Name	Designation	Monthly Remuneration (Rs.)
1)	Shri D.C.Samant	Chairman	74080.00
2)	Shri K.L.Vyas	Member(Tech.)	81038.00
3)	Shri S.K. Mittal, IAS	Member(Fin.)	75723.00
4)	Shri Ashwini Bhagat, IAS	Secretary	73397.00
5)	Shri G.K.Sharma	Spl.Secretary(Fin.)	75965.00
6)	Shri Jitendra Singh	Spl.Secretary(Tech.)	47676.00
7)	Shri M.L.Sunar	Dy.Secretary (Fin.)	48385.00
8)	Shri K.K.Chaturvedi	Dy.Secretary (Admn.)	49355.00
9)	Shri U.S.Palawat	Dy.Secretary (Fin.)	46153.00
10)	Shri N.K.Parnami	Dy.Secretary (Tech.)	48385.00
11)	Shri S.S.Gupta	Joint Secretary (CA)	61379.00
12)	Shri R.C.Sharma	Joint Secretary(L&R)	58795.00
13)	Shri Tarun Mathur	Dy.Secretary (Tech.)	37186.00
14)	Shri Himanshu Khurana	Dy.Secretary (Tech.)	38024.00
15)	Shri Ghanshyam Verma	Asstt.Secretary (T.)	35554.00
16)	Shri B.L.Gupta	Assistant Secretary (Fin.)	34217.00
17)	Shri G.C.Kanuga	Statistician (Cashier)	33291.00
18)	Shri R.K. Bafna	Accountant	39432.00

19)	Shri Phool Chand Sharma	P.A. to Chairman	30215.00
20)	Shri N.K.Sachdev	P.A. to Member (Fin)	36772.00
21)	Shri Devendra Kumar Mathur	Sr. P.A. to Secretary	29145.00
22)	Shri Ashok Kumar Agrawal	E.A.(Tech.)	37186.00
23)	Shri Dinesh Mathur	E.A. (Tech.)	36348.00
24)	Shri Pankaj Pareek	E.A.(Tech.)	38624.00
25)	Shri N.M.Mathur	E.A.(Tech.)	28716.00
26)	Ms Shyam Kumari Sharma	E.A.(Tech.)	35298.00
27)	Shri Ravi Shanker Rewani	P.A. to Spl. Secy. (Fin)	30865.00
28)	Shri S.N.Sharma	P.A. to Member (T)	27435.00
29)	Shri Y.P.Sharma	Steno-II	27893.00
30)	Shri M.P.Jain	UDC	32189.00
31)	Shri M.C.Shrimal	LDC	26862.00
32)	Shri Kailash Naryan Sharma	LDC	26398.00
33)	Shri Ashish Arora	LDC	14044.00
34)	Shri Krishan Kumar	Vehicle Driver	19141.00
35)	Shri Rajesh Pareek	Class-IV	13783.00
36)	Shri Mohan Lal Saini	Class-IV	13357.00
37)	Shri Mohan Lal Sharma	Class-IV	13562.00
38)	Shri Jogender Singh	Class-IV	11196.00
39)	Shri Chittar Mal Yadav	Class-IV	13357.00
40)	Shri S.N.Sharma	Class-IV	12857.00

**11. Budget Allocation:**

The Commission has approved its budget an amounting to Rs. 732.0 lacs for the year 2009-10 and Rs.826.50 lacs for the year 2010-11

**12. Manner of execution of subsidy programme, including the amounts allocated and details of beneficiaries of such programmes:**

The Commission has not taken up any such Programme /scheme, involving distribution of subsidy. However, in the process of tariff determination for retail supply, the State Government decides to grant the advance subsidy to a consumer or a class of consumers to compensate the losses by grant of subsidy in the manner the Commission may direct. Accordingly, the Commission directs the State Government from time to time to provide appropriate subsidy to the Distribution Companies. .

**13. Particulars of recipients of concessions, permits or authorization granted by it:**

The Commission has not taken up any programme, which entitles concessions, permits or authorizations to any one.

**14. Details in respect of information, available to or held by it reduced in an electronic form:**

All regulations and orders issued by the Commission are available on its website namely [www.erc.gov.in](http://www.erc.gov.in) and can be down loaded from there.

**15. The particulars of facilities available to the citizens for obtaining information including working hours of a library or reading room, if maintained for public use:**

Any person desiring to obtain information from the Commission can apply to the Public Information Officer of the Commission accompanied with a fee, as prescribed under the Rajasthan Right to Information Rules, 2005. The public information officer on payment of the prescribed fee and within the prescribed time period will provide the information as permissible under the Right to Information Act. A person if he so wishes can inspect the relevant records as may be permissible in the office of the Commission. No library or reading room is maintained by the Commission for the public use.

**16. The name, designation and other particulars of Public Information Officer:**

Since the Commission has its office at Jaipur only, it has appointed a Public Information Officer as per following details. Since the Commission does not have its office elsewhere, as such there is no need to appoint a Assistant Public Information Officer. The details of Appellate Authority, Public Information Officer, Link Officer and Nodal Officer are as under:

Name	Designation	Phone No.	
		Office	Residence
Shri Ashwini Bhagat, IAS	Secretary, Appellate Authority	2740067	2245010
Shri Mohan Lal Sunar	Deputy Secretary (Fin.), P.I.O.	2741181	2786217
Shri U.S. Palawat	Dy. Secretary (Fin.)- Link Officer	2741181	2210809
Shri Tarun Mathur	Assistant Secretary (Tech.)- Nodal Officer, of website	2741181	2593928

17.

COMMITTEES

**Office: Rajasthan Electricity Regulatory Commission,  
Shed No. 5, Vidyut Bhawan, Jyoti Nagar,  
Jaipur- 302005**

Name of Committee	Subject matter	Composition – Chairperson, Members (designation or name)	Prescribed frequencies of meetings	Dates of meetings held in last 3 years	Minutes of the last three meetings
State Advisory Committee	The State Advisory Committee, as per Section 88 of the Electricity Act, 2003, advises the Commission on: (i) Policy issues (ii) Matters related to quality, quantity and extent of service, provided by the Licensee (iii) Compliance by the Licensees with the conditions & requirements of their license (iv) Protection of consumer interests; & (v) Electricity supply & overall standards of performance by utilities	Appointment order dated 31.3.09 is being enclosed herewith.	In the Regulation dated 9 <sup>th</sup> Jan. 09, framed by the Commission, it has been decided that the Committee shall meet at least once in every six months.	6 <sup>th</sup> meeting -30.11.06 7 <sup>th</sup> meeting -31.5.08 8 <sup>th</sup> meeting -5.12.08 9 <sup>th</sup> meeting – 9.9.09	Minutes of the last three meeting are being enclosed herewith.

**Minutes of 7<sup>th</sup> State Advisory Committee Meeting**  
**held on 31<sup>st</sup> May 2008**

The 7<sup>th</sup> Meeting of the state Advisory Committee (SAC) was held in RERC Premises, Vidyut Bhawan, Jaipur Under the Chairmanship of Shri K.L. Vyas, Member, RERC, At the outset, the Chairman, SAC welcomed the participants and requested to deliberate on the issue listed in the Agenda and any other issue related to policy matter.

The list of participants is as per Annexure-I.

**Item No.7/1: Confirmation of the minutes of the 6<sup>th</sup> meeting of the state Advisory Committee.**

The minutes of the 6<sup>th</sup> meeting of SAC, held on 30<sup>th</sup> November, 2006 were circulated vide letter No. 1823 dated 27.2.2007. No comments were received hence the minutes were confirmed. A copy of minutes was also circulated with the Agenda for the 7<sup>th</sup> Meeting. As the 7<sup>th</sup> meeting of the SAC is being held after a period of eighteen months, the members emphasized the importance and suggested that the meeting of the Committee should be held more frequently as there are various issues which need deliberation from time to time. It was also suggested that the constitution of the Committee should be such that the tenure of the member is for 2-3 years and the members be apprised with the action taken report on the suggestion/ deliberations made in the last meeting.

**Item No. 7/2: Conversion of Flat Rate Consumer to Metered Consumers:**

The Chairman, SAC invited the comments of the members on the issue of conversion of flat rate agriculture consumers to metered category. While the members were of the view to provide 100% consumer metering as per requirement of the Act, the Discoms expressed various practical difficulties in the field in conversion of flat rate agriculture consumers under metered supply system. They stated that the flat rate consumers are protesting against the installation of meters because it is more beneficial to them. However, to part mitigate such problem, implementation of the comprehensive Feeder Renovation Programme is in full swing. There was consensus on realization of the practical difficulties involving law & order problem, however, efforts made with sincerity by the Discoms could bring down the population of flat rate consumers slowly. The members suggested that the period of providing 100% metering as per the requirement of the Electricity Act, 2003 may be extended by a further period of one year i.e. upto 9.6.2009.

**Item No. 7/3: Billing period of Railway Traction by JVVNL:**

Shri R. G. Gupta, Chairman, Discoms explained that previously, based on security amount equivalent to 45 days consumption, the Railways were being billed on fortnightly basis. Subsequently, when Railways were exempted from security deposit, the demand for change of their billing mode from fortnightly to monthly basis has cropped-up. In fact, the Railways are consuming electricity in bulk but exempted from security deposit, therefore, mode of billing should be continued to be kept fortnightly, in order to ensure safeguard against default in payment of the energy bills. The option as vested upon the consumer to opt for fortnightly billing or monthly billing has a

linkage with the requirement of deposit of security amount i.e. equivalent to 45 days consumption or 60 days consumption. Therefore, it would be logical that the consumer exempted from payment of security deposit need not be vested with the option of the billing mode and for such consumers the Discoms should have the prerogative to prescribe the billing mode on fortnightly basis. The members were of the opinion that the Railways being not a Government Organization, it need not be given the privilege of exemption from the security deposit as per the prevalent practices. They suggested the Discoms to approach the Commission at the time of tariff petition to reconsider the matter for getting the security deposit from the Railways at par with other industrial consumers.

**Item No.7/4: Review of Standards of Performance & Provision of compensation in case of non-compliance thereof by Discoms:**

The Chairman, SAC explained about the statutory requirement and the importance of the standards of performance as specified by the Commission for the Discoms. He informed that in many other States like Gujarat and Karnataka, the Commission has started imposing penalty on the utilities for non-compliance of standard of performance. Shri R.G. Gupta, Chairman, Discoms stated that after the completion of Feeder Renovation Programme (FRP), the Discoms would be in a position to comply with the standards of performance fully. He commended the approach of Commission to propose compensation but expressed apprehension about its implementation in the entire area of the Discom, in one go. Members were of the view that such provision can be easily implemented in urban area whereas the rural area can be taken up subsequently. Another view came up was that the rural area may have relaxed norms but should not be ignored as rural area consumer should also be given such privileges. It was resolved that on the lines of other States, that Commission may go ahead with the proposal of compensation in case of non-compliance of the standards.

**Item No. 7/5: Rebate to Agriculture Consumers:**

One of suggestions for metering of consumers came from CUTS that the tariff structure should be attractive for metered consumers. In this context, the Members were apprised that in pursuance to the announcement made by the Hon'ble Chief Minister in the Budget Speech, the Secretary Energy, GoR informed the Commission that the Discoms have been directed to submit a proposal before the Commission for specifying a reduced rate of 70 paise per unit for Metered Supply Agriculture Consumers connected on feeders having a loss of less than 15%. The right course for such a scheme would be to make it a part of the tariff petition to be filed by the Discoms. However, looking to the inherent benefits of bringing in efficiency in the System, with implementation of the scheme, the Commission would be entertaining such proposal in isolation as a special case.

Shri R. G. Gupta, Chairman, Discoms, informed that reduction of loss level below 15% is possible only after heavy investment is made to improve the system, which has corresponding repayment and O&M implication. Shri P. N. Bandari stated that there should not be a question of loss, rather implementing such proposal was a progressive step and beneficial for both, utilities and the consumers. On the issue of the manner of extending such concession to the consumers, Shri R. K. Sharma, Secretary, RERC suggested that where annual

losses are below 15% the consumer connected to such feeder may be given rebate for the previous year in the next bill. Shri R. G. Gupta, Chairman, Discoms, though apprehensive about the difficulties likely to be encountered on implementation of the scheme technically, such as applicability for metered consumers only, periodicity of loss assessment, meeting shortfall in revenue. However, he agreed to review the position and send a proposal to the Commission for approval in respect of feeders which quality for such rebate.

**Item No. 7/6: Initiative for Energy conservation in Agriculture Sector :**

On the issue of initiative for energy conservation in the agriculture sector, Shri R. G. Gupta, Chairman, Discoms, informed the members that several measures in this regard are under consideration. He informed that 8 lacs pump sets running in the State are replaced by energy efficient pumps, then nearly 2 lacs connections could be released without any extra demand for energy. He stated that the Discoms examined the proposal where an agency may take-up the work of replacement of existing pump sets by energy efficient pumps at no cost but the carbon credit arising out of such replacement may be passed on to such agency. He explained that after the FRP, the voltage problem has improved considerably and it will not hamper the working of energy efficient pumps. He also informed that the Discoms are making best efforts to persuade the agriculture consumers to use CFLs in place of ordinary bulbs on the tube wells. Members supported the move and suggested that proposal be initiated with ground reality early.

**Item No. 7/7: Measures to Harness Generation from Captive Power Plants:**

Shri P. N. Bhandari expressed concern over inadequate harnessing of Captive generation in the State. He stated that previous practice of allowing 65% of HT tariff over captive purchases worked well. He also pointed out that utilities are purchasing costly power from various outside sources which is not desirable. He was of the opinion that as far as possible, all the surplus energy should be purchased from captive owners. He suggested that price of captive power may be linked with the UI rate, acceptable to both, the generator as well as to the Discoms. Shri K. L. Vyas, Chairman, SAC informed that the high cost purchase of power is from the traders for supply of committed power and not the inadvertent power from the generators. Regulations were framed in consultation with the Discoms as licensee and captive owners as generators where captive owners strongly and rightly opposed to link the price of captive energy with UI charges instead they wanted firm rate. The Discoms also desired a committed power from the CPP to manage the grid load shedding properly. Accordingly, the Regulations provided for full variable/fuel charges with a part of fixed charges recovery to CPP with an incentive during peak hours. It is yet to be ascertained as to how much is the spare capacity available with them which can be supplied. Discoms were requested to get it ascertained now. Shri R. G. Gupta, Chairman, Discoms informed the members that a meeting of the captive owners was called by him and they agreed for notional injection of power at 70% of UI charges to Discoms, however, subsequently, the captive owners did not turn up. Shri K. L. Jain stated that he will call a meeting of captive owners and obtain their view point to accept 80% of the UI rate. The members were of the view that a suitable mechanism may be evolved wherein some inadvertent power can be considered to be accepted by Discom at 80% of the UI rate when there is shortage of power in the system.

**Item No. 7/8: Solar Power Plants Tariffs:**

The Chairman, SAC explained the Members about the efforts made by the commission to promote use of solar energy. He stated that the Commission has fixed promotional tariff to attract more and more investments in generation of power from solar power plants. Shri R. K. Sharma, stated that generation of solar power was becoming a global concern. In other countries also, it is being popularized. Recently China has ordered the United States of America for importing solar equipments, capable of producing 1000 MW energy. Shri Raizada informed the members that RREC has already approved a 5MW solar power plant of Reliance Industries. The Chairman, SAC also apprised the members that the impact of solar power procurement on the retail tariff decided by the Commission was not significant. It was agreed that since solar power development technology is under advancement to derive its benefit in full, the harnessing of solar power be judiciously planned and to begin with 50 MW each for SPV and CSP technology be considered for competitive bidding besides 50 MW solar power development with tariff or cost plus approach for site/technology specific cases.

**Item No. 7/9: Bridging the Gap in the Tariff of different category of consumers:**

The RCCI had brought to the notice that the average realization from SIP consumers is more than that from MIP consumers. The Chairman, SAC stated that it was due to the fact that number of SIP consumers paying minimum charges were huge as compared to those of MIP consumers. Subsequently the minimum charges have been done away for all categories of consumers except agriculture category. Hence, such situation would not arise now.

**Item No. 7/10: Various issues relating to power, raised by CUTS':**

Shri Rajesh Kumar, representative of CUTS expressed concern that the ordinary consumer is not at all aware of the reform process and very few consumers are able to attend the hearing on major issue held by the Commission. Therefore, there is strong need to empower and educate the consumer for which both Commission and Discoms may frame proposals. Shri R. K. Sharma, Members Secretary informed that the Commission is taking steps to educate the people and also advised the Discoms to take similar action. The members suggested various measures to educate the consumers and ensure more & more participation in decision making. The Chairman, SAC informed that in order to redress the grievances of the consumers speedily, the Commission has already revised its Regulations whereby a consumers not satisfied with the Forum's decision, can directly approach to the Ombudsman.

Shri R. G. Gupta, Chairman, Discoms apprised the members about the consumers welfare steps taken by them and stated that on a survey carried out by an independent agency, it was found that the satisfaction level with respect to voltage problems in rural areas increased to 90% from the then existing 17%. He also informed that during peak load hours from 7.00 PM to 11.00 PM, the problem of load shedding was reduced to 10% from 100%. In potential area like Bhiwadi, no load shedding is being done. A copy of the survey report findings was

desired to be made available to the Commission/Members. He agreed that in rural areas tripping in agriculture sector will continue because of overloading of system and poor infrastructure. He further informed that measures like reducing frequency of faults, timely correction of faults and strict monitoring of faulting removal was being done through IT technology. Every Tuesday a Chaupal is held in rural areas where a Senior Officer of the Discoms is required to listen the grievances of the consumers and take appropriate action. The Chairman, Discoms gave invitation to CUTS to join the efforts made by the Discoms for benefit of the consumer and requested to have further discussion to work-out suitable mechanism for this.

**Item No.7/11: Redressal of consumer grievances through Ombudsman:**

Shri P. N. Bhandari stated that the Grievances Redressal Forum should be independent from the Discoms and should contain members having adequate experience of law, engineering, technology, finance etc. He emphasized the need of making the agency of Ombudsman more effective with powers to grant stay without reference from the Forum. He cited some data of JdVVNL & AVVNL stating that disposal of case by them during the year 2006-07 were zero. He stated that in the last meeting of SAC the importance of Ombudsman was adequately highlighted and therefore concrete efforts are required to strengthen the Institute of Ombudsman. He suggested that the Ombudsman should be given powers to grant stay against the disconnection pending decision of Forum/Ombudsman. The Chairman, SAC apprised the members that there is no restriction on the Ombudsman to grant stay however, the new Regulations for Redressal of Consumers' Grievances has been approved by the Commission which is a step forward in making the Ombudsman more effective by reducing the number of channels. He, further clarified that as per the requirement of the Act, the consumer has to first approach grievance redressal forum of the licensee before approaching the Ombudsman, but the consumer is also free to exercise such other options which he otherwise enjoys for redressal of the grievance had this Act was not there. The regulations of consumers grievances redressal has been now notified, based on the outcome/experience from this, the Commission would consider to incorporate the suggestion suitably.

**Item No. 7/12: Consumers Awareness & Advocacy:**

Shri K. L. Vyas, Chairman, SAC informed the members that as per requirement of National Electricity Policy, the Commission has taken-up consumer awareness measures and as a pilot scheme, the Commission has decided to place display hoardings in RSRTC Buses on selected routes, educating the common man about the consumer redressal system.

**Item No. 7/13: Any other item with the permission of the chair:**

Shro P.N. Bhandari suggested that like other Commission, RERC should also have separate Legal Cell, in view of increasing number of litigations. It will also be helpful in giving the legal shape to the Regulation notified by the Commission. The suggestion was noted for taking further action appropriately.

**Item No. 7/14:**

The members were apprised that the Central Electricity Regulatory Commission is in the process of revising its tariff Regulations for the next control period of 5 years beginning from April 09. RERC has also furnished its comments on various issues which RERC also want to incorporate in its Regulations which are in the process of making for next control period of 5 years beginning from April, 09. The Chairman, SAC requested members to go through the comments of RERC and make suggestion if any which could be considered for incorporation in the draft document. The Members were also requested for their expert opinion on the draft document for previous publication, seeking suggestions from all Stakeholders before finalization of the new Tariff Regulations.

Meeting ended with a Vote of thanks to the Chair

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List of the participants in the 7<sup>th</sup> meeting of the State Advisory Committee, held at Jaipur on 31<sup>st</sup> May 2008

<b>S. No.</b>	<b>Name/ Designation of the member</b>
1	Sh. K.L. Vyas, Hon'ble Member (T), RERC
2	Sh. R.K. Sharma Secretary, RERC Member-secretary (Advisory Committee)
3	Sh. R.G. Gupta The Chairman & Managing Director, Jaipur Vidyut Vitran Nigam Ltd
4	Sh. P.S. Jat, Managing Director Ajmer Vidyut Vitaran Nigam Ltd
5	Sh. B.D. Maloo, Managing Director Jodhpur Vidyut Vitaran Nigam Ltd
6	Sh. S.K. Kalla, The Chairman & Managing Director, Rajasthan Vidyut Udpadan Nigam Ltd.
7	Shri P.N. Bhandari, IAS (Retd.)
8	Sh. R.K. Sharma, Retd. Member, RSEB
9	Sh. D.S. Agrawal, Rudraksh Energy
10	Dr. K.L. Jain Honorary Secretary Rajastahn Chamber of Commerce & Industry
11	Sh. Y.K. Raizada Director (T) Rajasthan Vidyut Prasaran Nigam Ltd.

<b>S. No.</b>	<b>Name/ Designation of the member</b>
12	Sh.K.C. Gupta Director (T) Jaipur Vidyut Vitran Nigam Ltd
13	Sh. H.K. Sharma G.M., Rajasthan Renewable Energy Corporation
14	Consumer Unity & Trust Society, 'CUTS'

## **Minutes of 8<sup>th</sup> State Advisory Committee Meeting, held on 5<sup>th</sup> December, 2008**

The 8<sup>th</sup> Meeting of the State Advisory Committee (SAC) was held in Board Room, Vidyut Bhawan, Jaipur, under the Chairman-ship of Shri K.L.Vyas, Member, RERC. At the outset, the Chairman, SAC welcomed the participants, appraised the developments taken place since last meeting and requested to deliberate on the agenda items. He informed the members that the Forum of Regulators (FOR) had formed working groups on various issues relating to development of the power sector. The final recommendations of the FOR on the followings issues have been issued and included as a supplementary agenda of the meeting on which the members may also deliberate :-

1. Loss Reduction Strategy
2. Demand Side Management
3. Protection of Consumer Interests
4. Staffing of Regulatory Commissions

The list of participants is enclosed Annexure-I.

**Item No.8/1: Confirmation of the minutes of the 7<sup>th</sup> meeting of the State Advisory Committee :**

Secretary, RERC informed that the minutes of the 7<sup>th</sup> Meeting of SAC, held on 31<sup>st</sup> May, 2008, were circulated vide letter No.328 dated 28<sup>th</sup> June 2008. The Commission did not receive any comment until the meeting took place nor any proposal for correction in the minutes were circulated during the meeting and therefore, the minutes so circulated be confirmed. Though the minutes were confirmed but the discussions on some of the items continued further during the meeting, which are as under:-

Sh. P.N. Bhandari noted that it was a welcome sign that the meeting of the advisory committee was being held after a gap of 5 months only.

Item No. 7/7: Sh. P.N. Bhandari referred to his view point on 'Harnessing of surplus capacity of CPP' and stated that it seemed very unjustified that a raw deal was being given to the CPPs. He further stated that the utilities were prepared to pay very high rate of power purchase to the various sources, outside the State, than allowed to the CPPs, @ Rs. 1.50 or Rs. 2.00 per unit only, hence not only full captive generation is not being harnessed but the low tariff is going against the basic spirit of the Act, to boost captive generation. Sh. P.N. Bhandari also stated that terminology like "Inadvertent Power" was merely part of the mathematical calculations & should not be allowed to have a bearing on the tariff.

The Chairman made it clear that there are distinct and separate regulations for determination of tariff for supply by CPP to the Discoms. These regulations have liberal norms of operation as compared to IPP and there is full compensation of fuel charges, with some incentive, in line with the tariff policy. No CPP shall be at disadvantage, if it contracts and supplies its surplus power to the Discoms at the tariff determined by the Commission. The rate of Rs. 2.00 per unit is not a tariff but a special feature of the

compensation for 'inadvertent injection' by CPP for the electricity that remains unadjusted, even if there is no contract for supply to the Discom.

On item 7/11, Sh. Bhandari stressed the need for granting stay by Ombudsman, while the case is pending with any forum. Sh. A. Mukhopadhaya also supported Sh. Bhandari, saying that very few cases coming to the Ombudsman is not a healthy system of grievance redressal. Sh. Mukhopadhaya, therefore, suggested to strengthen the Ombudsman by powers of granting stay. It was agreed that the matter shall be got legally examined by the Commission.

Sh. Mukhopadhaya also raised the issue of security amount recoverable from consumers and stated that there were many cases wherein the consumers did complain of notices of disconnection of electricity due to non-deposit of adequate amount in the name of security, for recovery of which no transparent manner of calculations was available. On this point, Sh. N.M. Sareen, JVVNL, informed that the Nigam has never reviewed the security amount of regular domestic consumers. Whereas under prevailing laws, the disconnection of electricity can never be effected, without resorting to a chain of formalities, including advance notice of the disconnection to the consumer, however any specific matter which has come to notice of members be intimated so that the position can be examined and informed.

Item no. 7/2, 'Conversion of flat rate consumers to metered consumers' : Sh. D.S. Agrawal enquired that now that the period of conversion from flat rate to metered category has been extended upto 9<sup>th</sup> June, 09, what further steps were proposed to be taken by the utilities to expedite the progress. On this, Sh. P.N. Bhandari commented that on a colossal issue like this, only a slow & steady progress could be anticipated, which was in place. Sh. D.S. Agrawal informed that the agriculture consumers need not be pressurized to switch-over from "flat rate" to "metered category", In the 'Feeder Renovation Programme' already in place, the meter is

provided on the transformer of agriculture consumer, which could also facilitate calculation of the losses and meet the requirement of Act. Members from distribution licensee agreed to this dispensation and were of the view that further extension beyond 9.6.2009 may not be required.

Item no. 7/5 'Rebate to Agriculture Consumers': Sh. D.S. Agrawal desired if there was any proposal submitted by any Nigam. Sh. Pandey, Energy Secretary, GoR, informed that such a proposal could not be worked out in absence of any subsidy support from the State Govt.

The Chairman further commented that such proposal can be considered as a part of the tariff formulation by the discoms, at the time of next tariff filing.

Item No. 7/13 On the requirement of a legal officer in the Commission, it was clarified by Sh. G.K. Sharma, Secretary, RERC that the Commission was already working on it and has invited nominations from the State Govt. to fill up the vacant post of Dy. Secretary (Law). Sh. P.N. Bhandari suggested that the Commission may engage a qualified legal expert on contract basis or a retired judicial officer, initially for a short term which may be extended after reviewing his performance.

**Item no 8/2: Action taken report of the issues raised in the 7<sup>th</sup> meeting of the committee**

The position was noted by the members.

**Item no 8/3: Draft Rajasthan Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2008**

While giving background of the proposed draft document & the progress made thereon, the SAC was apprised that the Commission will hold public hearing on this issue, on 17<sup>th</sup> Dec 08 and plan to complete the process of framing of regulations by the end of Dec.

08, for next control period commencing 2009-10, keeping in view the provisions in the regulations framed by CERC. Sh. Rajeev Swaroop requested that the renewable-energy portfolio is an important issue, hence it may be considered for detailed public hearing on a date, exclusively for it, say, on 18.12.2008. The Chairman agreed to hold the hearing on the issue related to RE power, on 18<sup>th</sup> Dec. 08.

**Item No. 8/4 : Review of Standards of Performance & Provision of Compensation, in case of non-compliance thereof, by Discoms.**

The SAC was apprised, that the Forum of Regulators (FOR) is already in the process of recommending uniform standards of performance, which may be adopted by all utilities of the country, as a benchmark. The Commission would, therefore, consider revision in standards of performance of the licensees, after a decision is taken by FOR; till then the existing provisions would continue.

**Item No. 8/5 : Denial of appeal by the Nigams in the redressal committees on account of limitation**

Sh. P.N. Bhandari informed that the utilities were not entertaining appeal in various Forums by the consumers on the ground of limitation of 90 days, which was earlier existing for the settlement committees only. Now that the Commission has issued new regulations, merging settlement committees into the Forums wherein such limitation is not specified and that the limitation has to be on reciprocal basis & can not be made applicable only on one party to the contract.

Sh. A. Mukhopadhaya was of the view, that the Commission itself may issue an amendment to set a limitation time for appeal in various Forums. It was clarified that there is no mention of any limitation in the regulations issued by the Commission, however, the time period of 2 years mentioned in the Act is for recovery of dues by utilities, which by implication, may well be a guiding factor for recovery of dues from the consumers covered in grievance redressal mechanism. It was agreed that suitable directive may be given by the Commission to the Discoms.

**Item No. 8/6 : Framing of regulations relating to State Advisory Committee Functioning**

The position was noted by the members.

**Item No. 8/7 : Solar Power Bidding**

Sh. Rajeev Swaroop, apprised the members about the availability of immense solar power potential in the State and efforts made by RREC for its exploitation, for generation of solar power. He informed that RREC proposes to make Rajasthan, a solar hub for power generation. He informed that the bidding process for solar generation can be taken up by RREC, wherein the tariff discovered through bidding process can be adopted by the Commission. This is a practical / workable approach for procurement of RE on behalf of Discoms and may also work as feed-in tariff for the distribution licensees to meet their RE purchase obligation. There was consensus in the proposed approach of RREC and decided that the RREC shall continue its efforts more vigorously, for inviting competitive tariff bids for solar projects. Necessary documents, as per Gol bidding guidelines, may be sent to the commission for approval.

**Item No. 8/8 : Other Suggestions**

Sh. Chauhan, Additional Director, Agriculture Department proposed that Agriculture connections, which use sprinkle/ drip system of irrigation, should be given preferential treatment in providing connection and in tariff. The members appreciated the proposal and suggested that at the time of next tariff-filing, the Discoms may structure it in tariff design & necessary action may be taken by the Discom to give priority for new connections to energy efficient agriculturists and may included in the GoR policy.

Meeting ended with a vote of thanks to the Chair.

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Annexure – I

List of the participants in the 8<sup>th</sup> State Advisory Committee held on 5<sup>th</sup> December 2008

<b>S. No.</b>	<b>Name &amp; Designation/ Address of the person</b>
1	Sh. K.L. Vyas, Member (T.), RERC
2	Sh. S.K. Mittal, Member (Fin), RERC
3	Sh. G.K. Sharma, Secretary, RERC
4	Sh. Shrimat Pandey, CMD, RVPN
5	Sh. P.S. Jat, MD, AVVNL
6	Sh. B.D. Maloo, MD, JdVVNL
7	Sh. S.K. Kalla, CMD, RVUN
8	Sh. Rajeev Swaroop, CMD, RREC
9	Sh. A. Mukhopadhaya, Principal Secretary/ Secretary & Ex officio Commissioner, Food, Civil Supplies & Consumer Affairs Deptt.Govt.
10	Shri P.N. Bhandari, IAS (Retd.)
11	Shri R.K. Sharma, Retd. Member, RSEB
12	Sh. D.S. Agrawal, Rudraksh Energy
13	Sh. Rajesh Kumar, 'CUTS'
14	Sh. P.M. Chauhan, Addl. Director, Agriculture (Research)
15	Sh. Deepak Saxena, 'CUTS'

## **MINUTES OF 9<sup>TH</sup> STATE ADVISORY COMMITTEE MEETING HELD ON 9<sup>TH</sup> SEPTEMBER 2009**

The 9<sup>th</sup> meeting of the State Advisory Committee (SAC) was held on 9<sup>th</sup> September, 2009 in the meeting room, Vidyut Bhawan, Jaipur under the Chairmanship of Shri D.C.Samant, Chairman, RERC. At the outset, the Chairman welcomed the participants and expressed satisfaction that the reconstituted State Advisory committee was adequately represented by various sectors and the utilities and hoped that the inputs from the participants will help the committee to take decisions on various challenges facing the power sector. He also mentioned that after a long spell of time, the full commission was also working.

The Chairman briefly enumerated the following major decisions taken by the Commission since the last meeting of the State Advisory Committee held on 5th December, 2008:

- (1) The Commission has issued Multi Year Tariff Regulations for the control period of 5 years ranging from April 2009 to March 2014. Main features introduced in these regulations include higher rate of pretax return equivalent to 15.5% for conventional generating stations and transmission licensee and 16% for distribution licensees and generating stations based on renewable energy sources, a higher rate of depreciation for first 12 years to meet the debt repayment obligations etc.

- (2) The Commission has determined generic tariff for wind and biomass power plants which would boost up investment in power generation from such sources.
- (3) The Commission has also determined the aggregate revenue requirement of Rajasthan Rajya Vidyut Prasaran Nigam Ltd. for a period of 5 years from 2009-10 to 2013-14 and transmission tariff for the year 2009-10 as per new tariff regulations.
- (4) The Commission has also determined the aggregate revenue requirement of the existing generating stations of Rajasthan Vidyut Utpadan Nigam Ltd. namely KTPS, STPS, RGTPS, Dholpur TPS and Mahi PS for a period of 5 years from 2009-10 to 2013-14 and tariff for the year 2009-10 as per new tariff regulations.
- (5) 11 petitions for determination of project specific tariff for generation from solar energy are under consideration of the Commission. The Commission would endeavor to fix a tariff which is while being attractive for investment may not unduly burden the consumers.
- (6) The Commission has also notified the regulations relating to the composition and functioning of State Advisory Committee.
- (7) The Chairman expressed that the functioning of the Ombudsman was a cause of concern in the last meeting. He apprised the members that since the last meeting significant improvement was noticed in the disposal the grievances referred to the ombudsman. In the year 2008-09, the total number of cases disposed off by the ombudsman located at Jaipur, Ajmer & Jodhpur were 324 and only 8 cases were pending before them. He also cited the disposal of cases by ombudsman in other states. He further stated that the Commission is reviewing the performance and effectiveness of the institution of Ombudsman and appropriate steps to re-structure and strengthen the institution is being considered. A meeting is also being held on 16/9/09 to review the disposal of cases by Ombudsman.

On behalf of the participating members Shri K.L.Jain, Honorary Secretary General, Rajasthan Chamber of Commerce & Industry, Jaipur welcomed the Chairman on his assignment as Chairman, RERC and hoped that his vast experience particularly of power sector and industry

would bring in more investment in the sector and assured that the chamber would extend its wholehearted support for all activities of the Commission aimed to strengthen the sector.

**Agenda Item No.9/1: Confirmation of the minutes of 8<sup>th</sup> meeting of State Advisory Committee.**

The Secretary informed that since no comments on the minutes of the 8<sup>th</sup> meeting were received, it was proposed to confirm the same. The members unanimously confirmed the minutes.

**Agenda Item No.9/2: Action taken report of the last meeting.**

The position as emerged in the meeting on this agenda item is as under:

- (1) The Committee was apprised that the issue of empowering the ombudsman to grant stay while the case is pending before the grievance redressal forum of the licensee was got legally examined by the Commission and the opinion states that consumer can approach the ombudsman only on account of rejection of the stay application by the forum or non disposal of stay application within the prescribed time. Shri P.N. Bhandari emphasized that powers of granting stay were inherent in all the appellate courts and therefore the Ombudsman being an appellate authority should also have similar powers. It was also highlighted by him that since only 15 days time is normally available to deposit the billed amount; decision on stay applications filed by consumers should be taken on priority and in case of delay beyond 7 days, option of approaching Ombudsman should be available. Divergent views were expressed by other members on the subject and it was finally decided that a suitable time limit say 7 days may be prescribed for the consumer grievance redressal forum to decide the stay application on urgent matters relating to payment of bills failing which the consumer may be at a liberty to approach the Ombudsman for grant of stay even if decision is not given by the Forum.
- (2) On the issue of keeping regular officers of the licensee in the grievance redressal forum, the Chairman informed that it was as per Electricity Rules notified by the Govt. of India. He apprised that while the legal opinion taken by the Commission upholds the existing

structure of the forum, the forum of regulators have also taken a legal opinion on this issue and this would also be seen before taking a final decision on the issue.

- (3) Regarding metering of consumers, the Chairman informed that there was strong resistance from the consumers in this regard and therefore as a short-term measure, the Commission has allowed time to Discoms towards metering through superpower transformers of all agriculture consumers upto 31<sup>st</sup> December 2009 with a further 3 months period for verification and final compliance by March, 2009.
- (4) On the issue of requirement of a legal officer in the Commission, the Chairman informed that the Commission agrees to engage a legal expert on contract/retainer basis since the request made to the State Govt. to depute a legal person has not been considered.
- (5) The Commission would revisit the standards of performance by the licensees prescribed by it after the model regulations being evolved by forum of regulators are received.
- (6) The limitation period of 90 days for entertaining consumer grievances by the licensees has been removed by the distribution licensees by making necessary amendments.
- (7) For solar power bidding, the CMD, RREC informed that the work was in progress.
- (8) For providing overriding priority to sprinkler/drip irrigation system, the distribution companies stated that there was every possibility of the consumers switching over to the conventional system after release of connections. An alternative was suggested according to which installation of the system be made a precondition for release of connection on overriding priority. However, there was a general feeling that such system of irrigation should be promoted as it not only saves water, but the production is also higher. The Chairman stated that since it is a part of the agriculture policy announced by the State Govt., the Commission will furnish its recommendations to the State Government.

**Agenda Item No.9/3: FOR recommendations.**

The secretary narrated the various subjects on which Forum of Regulators have given its recommendations. Comments from Shri D.S.Agrawal have been received which are being examined. No other suggestions were put forth by the Members.

**Agenda Item No.9/4: To increase the grace period from 12 days to 19 days for payment of electricity bills for railways on lines of PHED.**

After discussions the agenda was withdrawn as this issue could be raised during the process of modification in supply code and terms and conditions of supply. Committee was informed that this process would be started soon by the Commission.

**Agenda Item No.9/5: Reliable Power Supply to Rural Connections at way side Railway Stations.**

Since no representative of Railways was present, the agenda was deferred for consideration in the next meeting.

**Agenda Item No.9/6: Reducing frequent power supply interruptions for better train operations.**

The committee was apprised about the comments of Jaipur Discoms in this regard, according to which quality power supply is being arranged for railway connections and no power cut is imposed on them.

**Agenda Item No.9/7: Issues raised by Shri P.N.Bhandari.**

Regarding the suggestion of Shri P.N.Bhandari to update and improve the website of the Commission, the Chairman assured that it would be done within a months time. If necessary, the matter will also be discussed with RajCom who is managing the website of the Commission. CUTS suggested that the website should also be available in Hindi, which shall be looked into.

Shri P.N.Bhandari suggested that the Commission should make efforts for promoting renewable energy sources like biomass, bagasse and municipal waste. He also suggested that some consultant could be appointed to study the problems being faced and suggest further course of action. The chairman asked RREC to examine as to why plants based on municipal waste were not coming. The chairman agreed to get the potential, prospects and impediments particularly in power generation through municipal waste studied.

**Agenda Item No.9/8: Issues raised by Shri K.L.Jain.**

- (i) The Chairman informed that the time period for redressal of grievances as specified in the regulations is 30 days, but not more than 45 days from the date of receipt, which is quite reasonable.
- (ii) Regarding obtaining monthly reports for grievance redressal, the Chairman agreed the same would be reviewed and appropriate decision taken.
- (iii) For appointing Ombudsman other than Divisional Commissioner, the Chairman clarified that the matter is under review both in respect of re-structuring and strengthening of the institution of Ombudsman. Shri K.L.Jain suggested that services of NGO and Rajasthan Chamber of Commerce and Industry could be utilized for creating awareness among consumers. The Chamber with its infrastructure was in a position to support this.
- (iv) Regarding RERC drawing yearly plan to reduce losses to 15% by 2014, the Special Secretary( Energy ) stated that the first phase of feeder renovation programme aimed at reducing losses was complete and second phase was due to start. According to him, the losses have come down from 40% to 27%.

**Agenda Item No.9/9: Other issues.**

- (i) Shri Shanti Prasad raised the issue of curbing short term power purchase through the power exchange at exorbitant rates and suggested that this issue should be taken up through FOR. The Discoms were of the view that a cap should be imposed on the price of power traded through exchange. Committee was informed that CERC has already considered this matter and a cap is likely to be imposed.
- (ii) The labour commissioner raised the issue of compensation in accident cases and stated that only Rs.25, 000 were being paid in such cases, whereas the compensation should be adequate. The Chairman stated that the Govt. had to take a view in the matter.

In the end, the Chairman pointed out that in the present scenario the Discoms were facing the most difficult situation on account of increasing demand, rising cost of power purchase, considerably increased interest burden and the constraints in passing on the considerably enhanced financial requirement to consumers. The envisaged generation got delayed whereas demand was continuously increasing due to requirement of rapidly growing economy, expansion in coverage through release of connections and intensification of village electrification, etc. This has the effect of increasing the cost of power purchase by the Discoms, which has further aggravated the financial position of the Discoms. Appropriate measures are, therefore, required to be taken up at all levels to enable the Discoms to tide over such a difficult situation.

In the end, Chairman conveyed thanks to the participants for their presence and useful contribution during the meeting.

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**LONG PENDING MATTERS (\*\*)**

**Office ➤ Rajasthan Electricity Regulatory Commission,  
Shed No. 5, Vidyut Bhawan, Jyoti Nagar,  
Jaipur-302 005**

Name of applicant	Date of origin of application	Originally submitted to (Office)	Subject matter	Received in this office on (Date) from (Office)	Status*
1.	2.	3.	4.	5.	6.
NIL					

- i) Pending
- ii) Returned to ..... With objection/approval/report etc. on .....
- \*\* Long pending (30 days or more),
- \*\*\*\* This form to be used only for matters received from other offices for report /NOC/approval issue of order /sanction etc.

Performa: 3

Name of office: - RERC, Jaipur.

**Month wise position May-06 to March-07  
Application received to PIO'S**

Application receive in the month						Disposal of application in the month			Position of appeals entered with the appellate Authority					..../ Punishment to PIO	
Sr. No.	Month	Public Authority	Pending at the end Of previous month	Direct recd. In The Office Of PIO'S	Total	Accepted	Not Accepted	Pending at the end of the month	Pending at the end of the month	New entered	Accepted	Not Accepted	Pending	Censor	Punishment
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
1.	May-06	RERC	--	01	01	1	Nil	Nil	Nil	--	--	--	Nil	--	-- Nil
2.	June-06	RERC	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	
3.	July-06	RERC	--	01	01	1	Nil	Nil	Nil	--	--	--	Nil	--	--
4.	Aug-06	RERC	--	01	01	1	Nil	Nil	Nil	--	--	--	Nil	--	--

5.	Sep-06	RERC	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
6.	Oct-06	RERC	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
7.	Nov-06	RERC	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
8.	Dec-06	RERC	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
9.	Jan-07	RERC	Nil	01	01	01	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
10.	Feb-07	RERC	Nil	02	02	02	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
11.	Mar-07	RERC	Nil	01	01	01	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil

Name of office: - RERC, Jaipur.

Month wise position April-07 to March-08

Performa: 3

Application received to PIO'S

Sr. No.	Application receive in the month					Disposal of application in the month			Position of appeals entered with the appellate Authority					..../ Punishment to PIO	
	Month	Public Authority	Pending at the end Of previous month	Direct recd. In The Office Of PIO'S	Total	Accepted	Not Accepted	Pending at the end of the month	Pending at the end of the month	New entered	Accepted	Not Accepted	Pending	Censor	Punishment
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
1.	Apr-07	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
2.	May-07	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
3.	June-07	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
4.	July 07	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
5.	Aug-07	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL

6.	Sept-07	RERC	NIL	2NO.	2NO.	2NO.	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
7.	Oct-07	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
8.	Nov-07	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
9.	Dec-07	RERC	NIL	1NO.	1NO.	1NO.	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
10.	Jan-08	RERC	NIL	1NO.	1NO.	1NO.	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
11	Feb-08	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
12	Mar-08	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL

Name of office: - RERC, Jaipur.

Month wise position April-08 to Mar-09

Performa: 3

**Application received to PIO'S**

Sr. No.	Application receive in the month					Disposal of application in the month			Position of appeals entered with the appellate Authority				..../ Punishment to PIO		
	Month	Public Authority	Pending at the end Of previous month	Direct recd. In The Office Of PIO'S	Total	Accepted	Not Accepted	Pending at the end of the month	Pending at the end of the month	New entered	Accepted	Not Accepted	Pending	Censor	Punishment
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

1.	Apr-08	RERC	NIL	1NO.	1NO.	1NO.	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
2.	May-08	RERC	NIL	1NO.	1NO.	1NO.	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
3.	June-08	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
4.	July 08	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
5.	Aug-08	RERC	NIL	2NO.	2NO.	1NO.	NIL	1NO.	NIL	NIL	NIL	NIL	NIL	NIL	NIL
6.	Sept-08	RERC	NIL	NIL	NIL	1NO.	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
7.	Oct-08	RERC	RERC	2NO	2NO.	1NO.	NIL	1NO.	NIL	NIL	NIL	NIL	NIL	NIL	NIL
8.	Nov.-08	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
9.	Dec. 08	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
10.	Jan.09	RERC	NIL	2 NOS	2 NOS	1 NO.	1 NO.	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
11.	Feb.,09	RERC	NIL	4	4	4	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
12.	Mar.,09	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL

Name of office: - RERC, Jaipur.

**Month wise position April-09 to Sept-09  
Application received to PIO'S**

**Performa: 3**

Sr. No.	Application receive in the month					Disposal of application in the month			Position of appeals entered with the appellate Authority					..../ Punishment to PIO	
	Month	Public Authority	Pending at the end Of previous month	Direct recd. In The Office Of PIO'S	Total	Accepted	Not Accepted	Pending at the end of the month	Pending at the end of the month	New entered	Accepted	Not Accepted	Pending	Censor	Punishment

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
1.	Apr-09	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
2.	May-09	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
3.	June-09	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
4.	July 09	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
5.	Aug-09	RERC	NIL	1NO.	1NO.	1NO.	NIL	1NO.	NIL	NIL	NIL	NIL	NIL	NIL	NIL
6.	Sept-09	RERC	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL

**Proforma 6 : Register of Costs, Fees & Charges Collected**  
Name of Deptt./Office....RERC,Jaipur w.e..f. May 2006 to 31<sup>st</sup> March 2007

Sr. No.	Months	Name of Public Authority	Application No. & Date	Name of Applicant Address	Date of receipt of application	Cost Section 4(4)	Fee Section 6(1)	Fee Section 7(1)	Fee Section 7(5)	Other Charges (Specify)	Total Collection
		1	2	3	4	5	6	7	8	9	10
1.	May.06	RERC	11/5/2006	Shri Girdhar Solanki, 91, New Cloth Market, Chittorgarh	17/05/2006	--	10	118	--	--	128
2.	Jun.06	RERC	--	--	--	--	--	--	--	--	--
3.	Jul.06	RERC	07/7/2006	Shri Jagdish Prasad Kumawat, Khatiyon Ki Dhani, Rampura, Jaipur.	18/07/2006	--	10	34	--	--	44
4.	Aug.06	RERC	23/8/2006	Shri Suresh Kumar Israni, S-46, RIICO, Ajmer Road, Beawar.	02/09/2006	--	20	--	--	--	20
5.	Sep.06	RERC	--	--	--	--	--	--	--	--	--
6.	Oct.06	RERC	3/10/2006	Shri Narendra Agrawal, Ward No.5, Subeji Mandi, Tara Nagar.	03/10/2006	--	10	--	--	--	10
7.	Nov.06	RERC	--	--	--	--	--	--	--	--	--
8.	Dec.06	RERC	--	--	--	--	--	--	--	--	--
9.	Jan.07	RERC	--	--	--	--	--	--	--	--	--
10.	Feb.07	RERC	12/2/2007	Shri P.N. Bhandari, 307-309, Ganapati Plaza, M.I. Road, Jaipur.	12/02/2007	--	10	58	--	--	68
11.	Feb.07	RERC	12/2/2007	Shri P.N. Bhandari, 307-309, Ganapati Plaza, M.I. Road, Jaipur.	23/02/2007	--	10	20	--	--	30
12	Mar.07	RERC	22/3/2007	Shri P.N. Bhandari, 307-309, Ganapati Plaza, M.I. Road, Jaipur.	22/03/2007	--	10	--	--	--	10

**a 6 : Register of Costs, Fees & Charges Collected**  
**Name of Deptt./Office...RERC,Jaipur w.e.f. April07 to Feb.-08**

Sr. No.	Months	Name of Public Authority	Application No. & Date	Name of Applicant Address	Date of receipt of application	Cost Section 4(4)	Fee Section 6(1)	Fee Section 7(1)	Fee Section 7(5)	Other Charges (Specify)	Total Collection
		1	2	3	4	5	6	7	8	9	10
1.	April.07	RERC	--	--	--	--	--	--	--	--	--
2.	May.07	RERC	--	--	--	--	--	--	--	--	--
3.	June.07	RERC	--	--	--	--	--	--	--	--	--
4.	July-07	RERC	--	--	--	--	--	--	--	--	--
5.	Aug-07	RERC	--	--	--	--	--	--	--	--	--
6.	Sept-07	RERC	11-09-07	Sh. G.S. Verma, DSR TOR STEEL PVT. LTD, New Delhi-110061	14/1313 11.9.07	--	10/-	4/-	--	--	14.00
7.	Sept-07	RERC	28-09-07	Sh. Neeraj Kumar, New Delhi-92	14/1322 28.9.07	--	10/-	--	--	--	10.00
8.	Oct-07	RERC	--	--	--	--	--	--	--	--	--
9.	Nov.-07	RERC	--	--	--	--	--	--	--	--	--
10.	Dec.-07	RERC	10-12-07	Shri G.L. Verma	19-12-07	--	10/-	--	--	--	10.00
11.	Jan.-08	RERC	10-12-07	H.No. 3552, Purani Basti, Jaipur --do---	19-12-07	--	10/-	140/-	--	--	150.00
12.	Feb.-08	RERC	--	--	--	--	--	--	--	--	--



**Name of Deptt./Office...RERC,Jaipur w.e.f. April-09to September - 09**

Sr. No.	Months	Name of Public Authority	Application No. & Date	Name of Applicant Address	Date of receipt of application	Date of Disposal of application	Cost Section 4(4)	Fee Section 6(1)	Fee Section 7(1)	Fee Section 7(5)	Other Charges (Specify)	Total Collection
1		2	3	4	5	6	7	8	9		10	11
1.	April.09	RERC	-	-	-	-	-	-	-	-	-	-
2.	May.09	RERC	-	-	-	-	-	-	-	-	-	-
3.	June.09	RERC	-	-	-	-	-	-	-	-	-	-
4.	July-09	RERC	-	-	-	-	-	-	-	-	-	-
5.	Aug-09	RERC	13.8.2009	Shri Harishchandra Pawar, C/16, Hudco Colony, Mangrulpir, Tq. Mangrulpir, Dist., Washim, Maharashtra State	13.8.2009	1.9.2009	-	-	-	-	-	-
6.	Sept-09	RERC	-	-	-	-	-	-	-	-	-	-

## WORKS SANCTIONED

Name of the Department: : Rajasthan Electricity Regulatory Commission, Jaipur

<b>Date of sanction</b>	<b>Name of the work</b>	<b>Location/Place of work</b>	<b>Fin. Estimates sanctioned</b>	<b>Budget Head</b>	<b>Physical (targets) details such as length or road, sp.ft. of bldg., Land area to be irrigated/afforested etc.</b>	<b>Targeted date of completion</b>	<b>Amounts released earlier. If any.</b>
<b>1.</b>	<b>2.</b>	<b>3.</b>	<b>4.</b>	<b>5.</b>	<b>6.</b>	<b>7.</b>	<b>8.</b>

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NIL

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**Land Allotments made without Lottery or Auctions**

Name of the Office : Rajasthan Electricity Regulatory Commission, Jaipur

Departments : Energy, Govt. of Rajasthan

Name and Address of Allotee	Present Occupation/ Activity	Land area and location	Purpose for which allotted	Price charged	Installments If any	Condition applied. If any.	At what level the allotment was approved	Date of allotment
1.	2.	3.	4.	5.	6.	7.	8.	9.

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NIL

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Note: - This format may cover Govt./JDA/UIT's/Nigams/Municipal Bodies/RIICO.RHB etc.

### NGOs and Other Organisations

Name of the Office: Rajasthan Electricity Regulatory Commission, Jaipur      Deptt : Energy Department, Govt. of Rajasthan

Name and address of NGOs/ Organisations	Law under which Regd. Unregistered	Year of Registration and number	Fields of Activity	Area of Operation.	Is it filling Income-tax returns- latest year for which returns filled.	Projects on going for the Department	Aid given in Last 5 years - yearwise	Any land allotted by Govt. or its bodies.
1.	2.	3.	4.	5.	6.	7.	8.	9.

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NIL

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- Notes: -
1. To be filed by each Public Authority.
  2. "Nil" report also to be filed.
  3. NGOs given total of Rs. 5 lacks or less in 5 years need not be included but their numbers and the amount be indicated.
  4. Aid includes all type of financial assistance, subsidy, MLA/MP fund etc. including grants or any other funds.
  5. Trusts, Societies also to be included.

### Financial Sanctions

Name of the Office: Rajasthan Electricity Regulatory Commission, Jaipur

Date	Sanctioned to whom	Amount	Plan/Non-plan/Externally aided	Purpose or Specific Item	Physical targets, if any.	Budget Head
1.	2.	3.	4.	5.	6.	7.

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NIL

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### Tenders for Works

Name of the Office: Rajasthan Electricity Regulatory Commission, Jaipur

Deptt. : Energy Department, Govt. of Rajasthan

1. Name of the work and Place of work	2. Type of work Building Road Bridge etc.	3. Value	4. Dated of Publica tion of Tender	5. News Papers	6. How many Tenders received	7. Date of Opening	8. Date of Approv al of Tender	9. Appr ovin g Auth ority	10. Was it L 1/2/3	11. Work awarded date	12. To whom

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**NIL**

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